

**Artificial Penetration No. 566**

Northwest Oil Company  
Lutcher-Moore Lumber Co. #48

Application to Drill,  
Deepen or Plug Back.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

41800  
"P.T.S.D."

Form 1  
Rev. 4/60

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill  
SHALL BE FILED IN DUPLICATE (IN TRIPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELLS LOCATED  
DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE,  
ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION.  
(Block Ink or Black Typewriter Ribbon Preferable)

READ CAREFULLY AND  
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAN OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAN.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 465 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 300 feet.

IS THE ACREAGE ON WHICH THIS WELL IS TO BE LOCATED, PRESENTLY ASSIGNED TO ANOTHER WELL IN ANY RESERVOIR FOR WHICH THIS PERMIT IS REQUESTED? NO

Date January 21, 1963

Name of company or operator

Name Northwest Oil Company

Address 2730 Republic Nat'l. Bank Bldg.

City Dallas, Texas

Description of farm or lease:

Name of Lease Lutcher-Moore Lbr. Co. #03270

Number of Acres 250 Well No. 48

Number of wells on lease 20

Elevation 9 Section No.      Block No.       
(Ft. above sea level)

Survey J. Dyson

Zone or Reservoir Erio

To be Located in Orange Field

(If Wildcat state above, also state Distance and Direction from nearest Survey Lines.)

Orange County  
2 Miles North direction from

Orangefield, Texas nearest post office or town

Rotary or Cable Tools Rotary

Date work will start drilling 2-22-63

Depth to which you propose to drill 7500 feet.

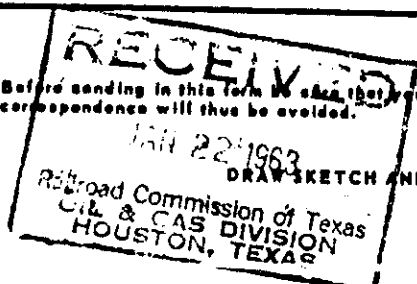
Date work will start deepening     

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name Kadane - Brachman

Address Drawer 1740, Wichita Falls, Texas

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.



DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

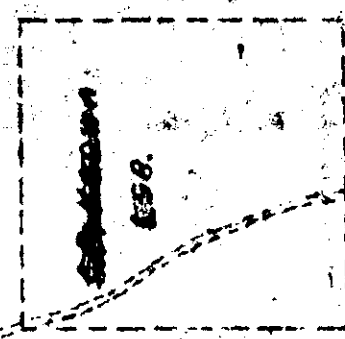
NORTHWEST OIL COMPANY  
ORANGE FIELD  
ORANGE COUNTY, TEXAS

JAMES D. WYATT LEAGUE

41800

Lotcher & M. R. Kumber CC 250 AC

N 70° -



Scale 1" = 500'

500'

1250'

25'

2876

197

60'

92'

92'

GON BAROU

P. Corrie

2

41800

"P.T.S.D."

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONForm 2  
Well Record

File No. ....

Operator **Northwest Oil Company**Address **2730 Republic Nat'l. Bank Bldg., Dallas, Texas**County **Orange**Survey **J. Dyson**

Block No. ....

Sec. No. ....

Lens Name **Lutcher-Moore Lbr. Co. #03270**Well No. **48**Elevation **9'**

(Above Sea Level)

Name of Field in which well is located **Orange**

OVC

Form 1 (Notice of Intention to Drill) Was Filed in Name of **Northwest Oil Company**Is this a NEW WELL? **Yes**DEEPENING? **No**or a WORK-OVER? **No**

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

(Drilling)

Commenced

**3-14-**to **63**

(Drilling)

Completed

**3-34-**to **63**Correspondence regarding this well should be sent to: Name **Ralph Cohen**Address **Box 747, Dickinson, Texas**Has an allowable been assigned to this well? **No. New Well.**

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Pl.	In.	Pl.	In.	Pl.	In.	
<b>8 5/8"</b>	<b>954</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>954</b>	<b>0</b>	<b>LarkinShes&amp;Fleet Collar</b>
<b>5 1/2"</b>	<b>6506</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6506</b>	<b>0</b>	<b>HewesShes&amp;Fleet Collar</b>
<b>2"</b>	<b>6306</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6306</b>	<b>0</b>	<b>B.O.T. P.cker</b>

Initial Production of Gas—Volume **---** **MCP** 24 hrs. Pressure **---** lbs. per square inchInitial Production of Oil: Barrels **19.37**Initial Production of Distillate: Barrels **---**Is this an OIL well? **Yes**a GAS well? **No**or a Dry HOLE? **No**DESCRIPTION OF PROPERTY  
NORTH

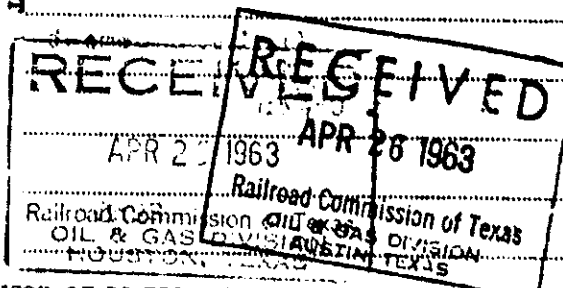
GENERAL REMARKS

WEST

EAST

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED



Show All Formations, Especially All Sands and Character and Contents Thereof

Method of shutting off water. Casing & Cement Is water completely shut off? Yes  
Amount of water with oil. 1800 per cent. 98 1/2

Subscribed and sworn to before me this 22nd day of April, 1963

\_\_\_\_\_, 19\_\_\_\_  
*Mrs. Clara Howell*  
 MRS. CLARA HOWELL Notary Public  
 COUNTY CLERK County, Texas.  
 NOTARY PUBLIC IN AND FOR GALVESTON COUNTY, TEXAS

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPTEN OR PLUG BACK Drill  
IF FILED IN DUPLICATE OR TRIPPLICATE IF FILED WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED  
DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERE TO MUST BE CLEARLY LEGIBLE  
ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION  
(Leave blank or attach typewritten explanation)

READ CAREFULLY AND  
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable zoning regulations set down by the Railroad Commission, there are two important footages that must be shown, that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

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Distance from proposed location to nearest drilling, completed, or applied for well on same lease 300 feet.

IS THE ACREAGE ON WHICH THIS WELL IS TO BE LOCATED, PRESENTLY ASSIGNED TO ANOTHER WELL IN ANY RESERVOIR FOR WHICH THIS PERMIT IS REQUESTED? No

Date January 21, 1963

Name of company or operator  
Name Northwest Oil Company  
Address 2730 Republic St. Box 110  
City Dallas, Texas

Description of term or lease  
Name of Lease Lutcher-Moore Loc. No. #3270

Number of Acres 250 Well No. 48

Number of wells on lease 20

Elevation 9 Section No.      Block No.       
(Ft. above sea level)

Survey J. Dyson

Zone or Reservoir Frio

To be Located in Orange Field

(If Wildcat state above, also state Distance and Direction from nearest Survey Lines.)

Orange County

2 Miles North direction from

Orangefield, Texas nearest post office or town

Rotary or Cable Tools Rotary

Date work will start drilling 2-22-63

Depth to which you propose to drill 7500 feet.

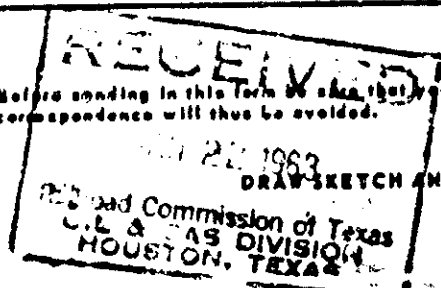
Date work will start deepening     

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name Kadane - Brachman

Address Drawer 1740, Wichita Falls, Texas

NOTICE: Before sending in this form be sure that you have given all information requested. Such unnecessary correspondence will thus be avoided.



DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

PTSD

53

NORTHWEST OIL COMPANY  
ORANGE FIELD  
ORANGE COUNTY, TEXAS

JAMES DYSON LEAGUE

41800

LUTHER H. MOORE LUMBER CO. 250 AC. N.Y.

Scale 1" = 500'

ESB.

500'

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P. Carrier

RF 359

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form 2  
Well Record

File No. ....

Operator **Northwest Oil Company** Address **2730 Republic Nat'l. Bank Bldg., Dallas, Texas**

County **Orange** Survey **J. Dyson** Block No. .... Sec. No. ....

Lease Name **Lutcher-Moore Lbr. Co. #03270** Well No. **48** Elevation **9'**  
(Above Sea Level)

Name of Field in which well is located **Grange**

Form 1 (Notice of Intention to Drill) Was Filed in Name of **Northwest Oil Company**

Is this a NEW WELL? **Yes** DEEPENING? **No** or a WORK-OVER? **No**

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

~~Work-over~~ Commenced **3-14-** **63** ~~Work-over~~ Completed **3-34-** **63**  
(Drilling)

Correspondence regarding this well should be sent to: Name **Ralph Cohen** Address **Box 747, Dickinson, Texas**

Has an allowable been assigned to this well? **No. New Well.**

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Fl.	In.	Fl.	In.	Fl.	In.	
<b>8 5/8"</b>	<b>954</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>954</b>	<b>0</b>	<b>Larkin Shoe &amp; Float Collar</b>
<b>6 1/2"</b>	<b>6506</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6506</b>	<b>0</b>	<b>Hewco Shoe &amp; Float Collar</b>
<b>2"</b>	<b>6305</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6305</b>	<b>0</b>	<b>B.O.T. Packer</b>

Initial Production of Gas—Volume **---** MCF 24 hrs. Pressure **---** lbs. per square inch

Initial Production of Oil: Barrels **19.37**

Initial Production of Distillate: Barrels **---**

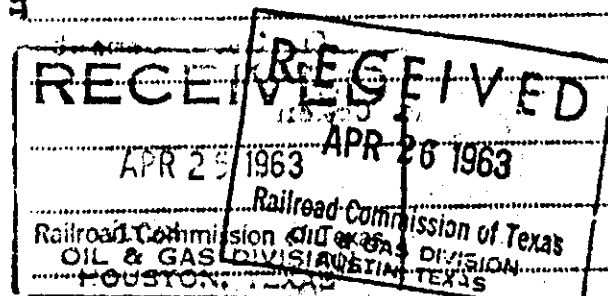
Is this an OIL well? **Yes** a GAS well? **No** or a Dry HOLE? **No**

DESCRIPTION OF PROPERTY  
NORTH

GENERAL REMARKS

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED



FORMATION RECORD	
Show All Formations, Especially All Sands and Character and Contents Thereof	REMARKS

Method of shutting off water... **Casing & Cement** ..... Is water completely shut off? **Yes**  
 Amount of water with oil... **1200** ..... per cent. **98 1/2**

Subscribed and sworn to before me this 22nd day of April, 1963

A pril 19 63  
*Mrs. Clara Howell*  
 Notary Public  
 County, Texas.  
 NOTARY PUBLIC IN AND FOR GALVESTON COUNTY, TEXAS